Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2016 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	465,373			638,178	-60,123	-37,302	-981	988,880	18,118	110	143,517
Natural Gas Plant Liquids and Liquefied											
Refinery Gases		-5,362	38,992	21,132	-43,521		11,930	26,676	79,201	107,382	66,617
Pentanes Plus	25,751	-5,362		320	39,750		-658	6,653	55,184	-720	9,339
Liquefied Petroleum Gases	188,197		38,992	20,812	-83,271		12,588	20,023	24,017	108,102	57,278
Ethane/Ethylene	63,887		-	-	-27,694		498	_	18,664	17,031	5,678
Propane/Propylene	82,457		31,868	16,730	-46,898		2,951		2,038	79,168	28,882
Normal Butane/Butylene			8,090	2,139	-10,353		8,850	5,561	3,313	8,949	20,480
Isobutane/Isobutylene	15,056		-966	1,943	1,674		289	14,462	2	2,954	2,238
Other Liquids		266,537		2,274	-73,025	-9,300	-3,251	185,119	7,245	-2,627	63,959
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		266,546		512	-163,704	-17,014	-854	82,425	4,768	0	7,158
Hydrogen				_	_	9,638		9,638	_	0	
Oxygenates (excluding Fuel Ethanol)		5		-	-	-2	-	70.440	3	0	-
Renewable Fuels (including Fuel Ethanol)		266,541		438	-163,704	-26,916	-826	72,419	4,765	0	7,144
Fuel Ethanol		248,228		400	-159,136	-17,760	-593	68,259	3,666	0	6,464
Renewable Fuels Except Fuel Ethanol		18,313		438	-4,568	-9,157	-233	4,160	1,099	0	680
Other Hydrocarbons				74	4 404	266	-28	368	1 070	0 007	10 705
Unfinished Oils				4 700	-4,404	7744	-138	-3,017	1,378	-2,627	12,735
Motor Gasoline Blend.Comp. (MGBC)		-9		1,762	95,083	7,714	-2,259	105,711	1,098	0	44,066
Reformulated		-9		1 760	24,307	-11,584 19,299	105	12,617	1 000	0	6,234
Conventional Aviation Gasoline Blend. Comp		-9		1,762	70,776 –	19,299	-2,364	93,094	1,098	-	37,832 -
Finished Petroleum Products		734	1,222,369	7,375	58,637	19,202	-801		16,313	1,292,805	61,337
Finished Motor Gasoline		734	719,101	65	8,428	10,045	-838		3,083	736,128	6,487
Reformulated		704	101,868	-	0,420	12,835	_		0,000	114,703	0,407
Conventional		734	617,233	65	8,428	-2,790	-838		3,083	621,425	6,487
Finished Aviation Gasoline			544	2	215	,,	-12		-	773	165
Kerosene-Type Jet Fuel			65,091	_	9,137		664		3,545	70,019	7,451
Kerosene			650	1	182		-4		254	583	211
Distillate Fuel Oil			275,823	611	45,355	9,157	1,188		1,993	327,765	33,082
15 ppm sulfur and under			275,346	326	44,459	9,157	751		687	327,850	31,771
Greater than 15 ppm to 500 ppm sulfur			787	_	849	_	-64		975	725	439
Greater than 500 ppm sulfur			-310	285	47		501		331	-810	872
Residual Fuel Oil <sup>6</sup>			14,172	880	-6,992		12		2,355	5,693	1,305
Less than 0.31 percent sulfur			893	-	_		32		NA	NA	35
0.31 to 1.00 percent sulfur			1,868	464	_		-36		NA	NA	121
Greater than 1.00 percent sulfur			11,411	416	-6,941		16		NA	NA	1,149
Petrochemical Feedstocks			7,747	1,315	-696		-158		-	8,524	597
Naphtha for Petro. Feed. Use			6,043	740	-804		-126		-	6,105	466
Other Oils for Petro. Feed. Use			1,704	575	108		-32		-	2,419	131
Special Naphthas			393	455	342		2			1,188	155
Lubricants			2,488	1,911	1,893		32		1,533	4,727	701
Waxes			325	50	_		5		279	91	47
Petroleum Coke			51,864	143	_		-495		2,101	50,401	701
Marketable			38,369	143	_		-495		2,101	36,906	701
Catalyst			13,495	1 040			1 170		1 167	13,495	10 220
Asphalt and Road Oil			40,651	1,942	640		-1,176		1,167	43,242	10,339
Still Gas			39,257 4,263		 133		 -21		 3	39,257 4,414	 96
Total	679,321	261,909	1,261,361	668,959	-118,032	-27,399	6,897	1,200,675	120,876	1,397,670	335,430

<sup>=</sup> Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

No Data Reported.Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>&</sup>lt;sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January

<sup>2005 (</sup>see explanatory notes).

5 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.